

KCP&L Greater Missouri Operations Company Power Plant Name: Lake Road Electric Generation and Emissions in 2011

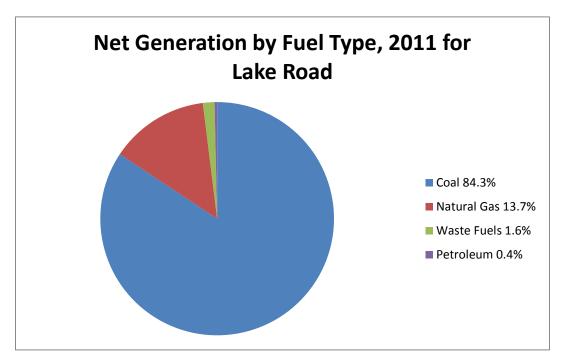
Generation Tables

	Fuel	Percent	of Total	Net Electric	Percent of	of Total
	Consumption,			Power		
	MMBTUs			Generated,		
				MWh		
Non-renewable sources						
Coal	6,594,262	83.7%	82.5%	339,656	85.7%	84.3%
Natural Gas	1,256,736	15.9%	15.7%	55,217	13.9%	13.7%
Petroleum	30,943	0.4%	0.4%	1,437	0.4%	0.4%
Nuclear						
Other						
Non-renewable total	7,881,941	100.0%	98.6%	396,310	100.0%	98.4%
Renewable sources						
Biomass						
Hydroelectric						
Landfill Gas						
Solar						
Waste Fuels	115,764	100.0%	1.4%	6,449	100.0%	1.6%
Wind						
Wood						
Renewable total	115,764	100.0%	1.4%	6,449	100.0%	1.6%
Grand total	7,997,705		100.0%	402,759		100.0%

Fuel Type	Physical Units	Number of Units
Anthracite Coal and Bituminous Coal	Short Tons	21,836
Sub-bituminous Coal	Short Tons	351,518
Natural Gas	MCf	1,256,736
Distillate Fuel Oil	Barrels	5,335
Tire-derived Fuels	Short Tons	4,702

4/17/2013







Power Plant Nameplate information for Lake Road

Plant Name	County Location	Generator	Generator Type	Generator Status	Nameplate Capacity (MW)
Lake Road		All Operating Generators			1,093.2
Lake Road	Buchanan	5	Combustion (Gas) Turbine (includes jet engine design)	Operating - in service	340.0
Lake Road	Buchanan	6	Combustion (Gas) Turbine (includes jet engine design)	Operating - in service	75.6
Lake Road	Buchanan	7	Combustion (Gas) Turbine (includes jet engine design)	Operating - in service	75.6
Lake Road	Buchanan	1	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	92.0
Lake Road	Buchanan	2	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	100.0
Lake Road	Buchanan	3	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	50.0
Lake Road	Buchanan	4	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	360.0



Emissions from Electricity Generated in 2011: Lake Road

	CO2 Equivalent (TONS)	Carbon Dioxide (CO2) (TONS)	Methane (CH4) (TONS)	Nitrogen Dioxide (NO2) (TONS)
Lake Road	25,630,070	3,162,339	342,117	49,301

	Sulfur Dioxide (SO2) (TONS)	Annual Nitrogen Oxide (NOx) (TONS)	Summer Nitrogen Oxide (NOx) (TONS)
Laka Daad	2 025	0.0096	,
Lake Road	3,925	0.0096	0.0093

Identified Flue Gas Desulfurization (FGD) controls installed on Lake Road power plant

Plant	Control Equipment	Sorbent Type
	No FGD Controls Installed	

Identified Flue Gas Particulate (FGP) controls installed on Lake Road power plant

Plant	Control Equipment
Lake Road	Electrostatic precipitator, cold side, with flue gas conditioning
Lake Road	Electrostatic precipitator, cold side, without flue gas conditioning



Notes:

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy http://www.eia.gov/electricity/data/eia923

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy http://www.eia.gov/electricity/data/eia860/index.html

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011, http://www.epa.gov/climateleadership/documents/emission-factors.pdf